SINDH ENERGY HOLDING COMPANY (PRIVATE) LIMITED

FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2021



Baker Tilly Mehmood Idrees Qamar Chartered Accountants 4th Floor, Central Hotel Building, Civil Lines, Mereweather Road, Karachi - Pakistan

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REVIEW REPORT TO THE MEMBERS ON THE STATEMENT OF COMPLIANCE WITH THE PUBLIC SECTOR COMPANIES (CORPORATE GOVERNANCE) RULES, 2013

We have reviewed the enclosed Statement of Compliance with the best practices contained in the Public Sector Companies (Corporate Governance) Rules, 2013 (the Rules) prepared by the Board of Directors of Sindh Energy Holding Company (Private) Limited (the Company) for the year ended June 30, 2021.

The responsibility for compliance with the Rules is that of the Board of Directors of the Company. Our responsibility is to review, to the extent where such compliance can be objectively verified, whether the Statement of Compliance reflects the status of the Company's compliance with the provisions of the Rules and report if it does not and to highlight any non-compliance with the requirements of the Rules. A review is limited primarily to inquiries of the Company's personnel and review of various documents prepared by the Company to comply with the Rules.

As a part of our audit of the financial statements, we are required to obtain an understanding of the accounting and internal control systems sufficient to plan the audit and develop an effective audit approach. We are not required to consider whether the Board of Directors' statement on internal control covers all risks and controls or to form an opinion on the effectiveness of such internal controls, the Company's corporate governance procedures and risks.

The Rules requires the Company to place before the Audit Committee, and upon recommendation of the Audit Committee, place before the Board of Directors for their review and approval its related party transactions distinguishing between transactions carried out on terms equivalent to those that prevail in arm's length transactions and transactions which are not executed at arm's length price and recording proper justification for using such alternate pricing mechanism. We are only required and have ensured compliance of this requirement to the extent of the approval of the related party transactions by the Board of Directors upon recommendation of the Audit Committee. We have not carried out any procedures to determine whether the related party transactions were undertaken at arm's length price or not.

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Baker Tilly Mehmood Idrees Qamar, Chartered Accountants trading as Baker Tilly is a member of the global network of Baker Tilly International Ltd., the members of which are separate and independent legal entities.





Based on our review, nothing has come to our attention which causes us to believe that the Statement of Compliance does not appropriately reflect the Company's compliance, in all material respects, with the best practices contained in the Rules as applicable to the Company for the year ended June 30, 2021.

We draw attention to instances of non-compliances with the requirements of the Rules as reflected in the last section to the Statement of Compliance with the Rules, under the heading "Explanation for Non-Compliance with the Public Sector Companies (Corporate Governance) Rules, 2013".

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Engagement Partner: Mehmood A. Razzak

Karachi

Date: 1 5 JUL 2024



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INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF SINDH ENERGY HOLDING COMPANY (PRIVATE) LIMITED

REPORT ON THE AUDIT OF THE FINANCIAL STATEMENTS

Opinion

We have audited the annexed financial statements of SINDH ENERGY HOLDING COMPANY (PRIVATE) LIMITED (the Company), which comprise the statement of financial position as at June 30, 2021, and the statement of profit or loss and other comprehensive income, the statement of changes in equity, the cash flow statement for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information, and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of the audit.

In our opinion and to the best of our information and according to the explanations given to us, the balance sheet, the statement of profit or loss and other comprehensive income, the statement of changes in equity and the cash flow statement together with the notes forming part thereof conform with the accounting and reporting standards as applicable in Pakistan and give the information required by the Companies Act, 2017 (XIX of 2017), in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at June 30, 2021 and of the profit, no comprehensive income, the changes in equity and its cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants as adopted by the Institute of Chartered Accountants of Pakistan (the Code) and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

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Responsibilities of Management and Board of Directors for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and the requirements of Companies Act, 2017(XIX of 2017) and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Board of directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs as applicable in Pakistan will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing
 an opinion on the effectiveness of the Company's internal control.







- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including
 the disclosures, and whether the financial statements represent the underlying transactions
 and events in a manner that achieves fair presentation.

We communicate with the board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

Based on our audit, we further report that in our opinion:

- a) proper books of account have been kept by the Company as required by the Companies Act, 2017 (XIX of 2017);
- b) the statement of financial position, the statement of profit or loss and other comprehensive income, the statement of changes in equity and the cash flow statement together with the notes thereon have been drawn up in conformity with the Companies Act, 2017 (XIX of 2017) and are in agreement with the books of account and returns;
- c) investments made, expenditure incurred and guarantees extended during the year were for the purpose of the Company's business; and
- d) no Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).







The engagement partner on the audit resulting in this independent auditor's report is Mehmood A. Razzak.

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Baker Tilly Mehmood Idrees Qamar
Chartered Accountants

Karachi

Date: 1 5 JUL 2024

SINDH ENERGY HOLDING COMPANY (PRIVATE) LIMITED STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2021

	7940.00	2021	2020
EQUITY AND LIABILITIES	Note	Rupees	Rupees
Authorized share capital			
350,000,000 Ordinary shares of Rs.10/- each		3,500,000,000	3,500,000,000
Issued, subscribed and paid-up share capital			
350,000,000 Ordinary shares of Rs.10/- each	3	3,500,000,000	3,500,000,000
Advance against issuance of shares		1,046,207,000	1,046,207,000
Unappropriated profit		523,622,816	326,426,340
		5,069,829,816	4,872,633,340
Non-Current Liabilities			
Deferred liability	4	460,000	1241
Current Liabilities			
Accrued and other liabilities	5	8,219,589	7,214,077
Due to concessions - net	6	154,782,346	49,471,356
Taxation - net	16	4,465,902	42,629,872
is.		167,467,837	99,315,305
		5,237,757,653	4,971,948,645
ASSETS	J#		
Non - Current Assets			
Fixed assets	7	7,134,575	8,393,237
Development property - Shahbandar	8	18,033,084	8,598,483
Benari Well	9	51,501,412	
Exploration and evaluation assets	10	54,995,520	125,319,211
Long term deposit	11	615,500	500,000
Deferred taxation	12	82,578,391	97,125,251
Long term investment	13	3,498,722,644	3,459,836,136
Long term loan	14	507,790,304	569,357,790
		4,221,371,430	4,269,130,108
Current Assets		64 567 406	F0.662.330
Current portion of long term loan	14	61,567,486	59,662,338
Other receivables	15	227,388,455	211,183,694 431,972,505
Bank balances	17	727,430,282	702,818,537
		1,016,386,223	702,818,537
Contingencies and Commitments	24		
		5,237,757,653	4,971,948,645
	•		S-1-0-1

The annexed notes 1 to 32 form an integral part of these financial statements.

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Chief Executive Officer

Director





SINDH ENERGY HOLDING COMPANY (PRIVATE) LIMITED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE YEAR ENDED JUNE 30, 2021

	Note	2021 Rupees	2020 Rupees
Sales	18	8,260,735	
Cost of sale	19	(2,327,623)	
Gross profit	1	5,933,112	•
Other income	20	379,999,390	500,007,677
Exploration expenditure	21	(102,591,421)	(23,741,834)
General and administrative expenses	22	(25,871,384)	(10,881,284)
Profit before taxation	-	257,469,697	465,384,559
Taxation	23	(60,273,221)	(135,154,013)
Profit after taxation		197,196,476	330,230,546
Other comprehensive income for the year			11
Total comprehensive income for the year	-	197,196,476	330,230,546

The annexed notes 1 to 32 form an integral part of these financial statements.

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Chief Executive Officer

Director





SINDH ENERGY HOLDING COMPANY (PRIVATE) LIMITED STATEMENT OF CASH FLOWS FOR THE YEAR ENDED JUNE 30, 2021

		2021	2020
	Note	Rupees	Rupees
CASH FLOW FROM OPERATING ACTIVITIES			
Profit before taxation		257,469,697	465,384,559
Adjustments for non-cash charges and other items:		+	
Depreciation on fixed assets		1,258,662	1,370,503
Depreciation on benari well		8,647,328	-
Amortization - development property	1000	3,025,517	
Provision for gratuity		460,000	-
Dry and abandoned well written-off		32,805,794	
Financial charges		850	4,110
Changes before movement in working capital		46,198,151	1,374,613
(Increase) / decrease in current assets	4		
Prepayments		-	500,000
Other receivables		(16,204,761)	(33,231,645)
		(16,204,761)	(36,120,283)
(Decrease) / increase in current liabilities	_		******
Accrued and other liabilities	-	1,005,512	824,410
Due to concessions - net	_	105,310,990	(486,354,156)
		106,316,502	(485,529,746)
Income tax paid		(83,890,331)	(90,955,176)
Financial charges paid		(850)	(4,110)
Net cash generated from / (used in) operating activities		309,888,408	(145,850,143)
CASH FLOW FROM INVESTING ACTIVITIES	_		(22 222 223)
Addition in exploration and evaluations asset		(22,630,843)	(35,599,767)
Additions in development property		(12,460,118)	(8,598,483)
Addition in fixed assets			(9,711,000)
Long term deposit		(115,500)	(105.010.413)
Long term investment - net	- 1	(38,886,508)	(105,010,413)
Long term loan - net	L	59,662,338	41,212,427
Net cash used in from investing activities	•	(14,430,631)	(114,318,598)
Net increase / (decrease) in cash and cash equivalents	-	295,457,777	(260,168,741)
Cash and cash equivalents at the beginning of the year		431,972,505	692,141,246
Cash and cash equivalents at the end of the year	17 =	727,430,282	431,972,505

The annexed notes 1 to 32 form an integral part of these financial statements.

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Chief Executive Officer

Director Daniel





SINDH ENERGY HOLDING COMPANY (PRIVATE) LIMITED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED JUNE 30, 2021

	Issued, subscribed and paid-up share capital	Accumulated (loss) / profit	Advance against issuance of shares	Total
		Rup	ees	
Balance at July 01, 2019	3,500,000,000	(3,804,206)	1,046,207,000	4,542,402,794
Total comprehensive income for the year	· · · · · · · · · · · · · · · · · · ·	330,230,546		330,230,546
Balance as at June 30, 2020	3,500,000,000	326,426,340	1,046,207,000	4,872,633,340
Total comprehensive income for the year		197,196,476	- 4*	197,196,476
Balance as at June 30, 2021	3,500,000,000	523,622,816	1,046,207,000	5,069,829,816

The annexed notes 1 to 32 form an integral part of these financial statements.

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Chief Executive Officer

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SINDH ENERGY HOLDING COMPANY (PRIVATE) LIMITED NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED JUNE 30, 2021

1. NATURE OF BUSINESS AND OPERATIONS

- 1.1 Sindh Energy Holding Company (Private) Limited (the Company) was incorporated in Pakistan on March 19, 2014 under the repealed Companies Ordinance, 1984 (now the Companies Act 2017). Government of Sindh (the Parent) owns 100% shareholding of the Company. The principal activities of the Company are exploration for and extraction of oil and natural gas in Sindh and management of investments in subsidiary companies, associated companies and joint ventures, engaged in coal, solar and wind businesses. The registered office of the Company is situated at 3rd Floor, State Life Building No. 3, Opp. C.M. House, Dr. Zia Uddin Ahmed Road, Karachi.
- 1.2 The Company owns Working Interests in the following Petroleum Concessions as at June 30, 2021:

		Percentage of interest
-	Block No. 2467 - 16 (Shah Bandar) Petroleum Concession	2.50
•	Block No. 2467 - 13 (Malir) Petroleum Concession	2.50
•	Block No. 2569 - 5 (Khipro East) Petroleum Concession	2.50
.=	Block No. 2566 - 4 (Hab) Petroleum Concession	0.15
•	Block No. 2868 - 7 (Zorgarh) Petroleum Concession	1.70
•	Block No. 2768 - 11 (Ranipur) Petroleum Concession	2.50

- 1.3 These unconsolidated financial statements are the separate financial statements of the Company in which investments in subsidiaries have been accounted for at cost less accumulated impairment losses, if any.
- 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies applied in the preparation of these financial statements are set out below:

2.1 Accounting convention

These financial statements have been prepared under the "historical cost convention".

The preparation of financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the company's accounting policies. The estimates / judgements and associated assumptions used in the preparation are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. The resulting accounting estimates / judgements / assumptions will, by definition, seldom equal the related actual results. The estimates / judgements and associated assumptions are reviewed on an ongoing basis. Revision to the accounting estimates are recognised in the period in which the estimate is revised, if the revision affects only that period, or in period of revision and future periods if the revision affects both current and future periods. The matters involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the financial statements are set out below:

- Exploration and evaluation assets (note 3.6)
- Investment in subsidiary companies (note 3.9)
- Taxation (note 3.13)

The Company's share in transactions and balances related to joint venture operations in which the Company has a working interest are accounted for on the basis of latest available audited accounts of the joint venture and where applicable, the cost statements of the joint venture, for the intervening period up to the balance sheet date. The income, expenses, assets and liabilities of these jointly controlled operations are included in the financial statements in proportion to the Company's working interests.

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2.2 Statement of compliance

These financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards as applicable in Pakistan comprise of:

- International Financial Reporting Standards (IFRS Standards) issued by the International Accounting Standard Board (IASB) as notified under Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ from the IFRS standards, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.3 Functional and presentational currency

The financial statements are presented in Pak Rupees, which is the Company's functional and presentational currency.

2.4 New and amended standards and interpretations

2.4.1 Standards, amendments to approved accounting standards effective in current year

There are certain new standards and interpretations of and amendments to existing accounting and reporting standards that have become applicable to the Company for accounting periods beginning on or after July 01, 2020. These are considered either to not be relevant or not to have any significant impact on the Company's financial statements.

2.4.2 Standards, amendments to approved accounting standards and interpretations that are not yet effective and have not been early adopted by the Company

There are number of other standards, amendments and interpretations to the approved accounting standards that are not yet effective and are also not relevant to the Company and therefore, have not been presented here.

2.5 Fixed assets

These are stated at cost less accumulated depreciation and accumulated impairment losses, if any. Cost of an item of property, plant and equipment comprises its purchase price, including import duties and non-refundable purchase taxes and any directly attributable costs of bringing the asset to working condition for its intended use; any trade discounts and rebates are deducted in arriving at the purchase price. Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the items will flow to the entity and the cost of the item can be measured reliably. Normal repairs and maintenance are charged to the statement of profit or loss as and when incurred.

Depreciation is charged to the statement of profit or loss applying the reducing balance method whereby the cost of an asset is written off over its estimated useful life. Depreciation on additions is charged from the month in which the asset is put to use and on deletion upto the preceding month of disposal.

Gain and losses on disposal are determined by comparing proceeds with the carrying amount of the relevant assets. These are included in the statement of profit or loss.

Change in Accounting Estimate

During the current period, the management reassessed the expected pattern of future economic benefits associated with the fixed assets and identified that the reducing balance method reflects more realistic pattern of consumption with respect to the nature of the business. As a result the management decided to amend the depreciation policy from the current year.



The depreciation would be charged on reducing balance method whereby, full month depreciation is charged to statement of profit or loss in the year of addition whereas no depreciation in the year of disposal. Previously the depreciation was being charged on straight line method.

The above change has been accounted for as a change in accounting estimate in accordance with the requirements of international Accounting Standard (IAS) - 8 "Accounting Policies, Changes in Accounting Estimates and Errors" whereby the effects of these changes are recognized prospectively.

2.6 Exploration and evaluation assets

Expenditure incurred on the exploration for and development of oil and gas reserves are accounted for under the 'Successful Efforts Method'. Under the 'Successful Efforts' method, geological and geophysical costs are expensed as incurred during the exploration phase. Exploratory drilling costs are tentatively capitalized pending determination of whether the well finds commercial reserves.

Capitalized exploratory drilling expenditure is carried forward until either it is declared part of a commercial development at which point the relevant total expenditure in relation to commercial development is transferred to 'Oil and gas properties'. Amortization of 'Oil and gas properties' is recorded using the unit of production method based on entitlement to proved and probable reserves of oil and gas and estimated future development expenditure expected to be incurred to access these reserves. Changes in reserves are accounted for prospectively.

Capitalized exploratory expenditure on abandoned / surrendered license area and relating to dry hole wells is expensed as and when the well is abandoned as dry hole or the area is surrendered.

2.7 Inventory

Inventory comprising mainly of spare parts, materials and supplies are valued at cost, determined principally on a weighted average cost basis, less allowance for any obsolete or slow-moving items.

2.8 Cash and cash equivalents

Cash and cash equivalents comprise of cash balances and bank deposits. Cash and cash equivalents are carried in the balance sheet at cost.

2.9 Investment in subsidiary companies

Investment in subsidiary companies are initially recognized at cost. At each reporting date, the recoverable amounts are estimated to determine the extent of impairment losses, if any, and carrying amounts of investments are adjusted accordingly. Impairment losses are recognized as an expense. Where impairment losses are subsequently reverse, the carrying amounts of the investments are increased to the revised recoverable amounts but limited to the extent of initial cost of investments. A reversal of impairment loss is recognized in the statement of profit or loss and other comprehensive income.

2.10 Financial Instruments

2.10.1 Financial Assets

The Company classifies its financial assets in the following categories: The classification depends on the purpose for which the financial assets were acquired. Management determines the classification of its financial assets at initial recognition.

Financial assets at amortised cost

Financial assets at amortised cost are held within a business model whose objective is to hold financial assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. Interest income from these financial assets, impairment losses, foreign exchange gains and losses, and gain or loss arising on derecognition are recognized directly in profit or loss.



Financial assets at fair value through other comprehensive income

Financial assets at fair value through other comprehensive income are held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through profit or loss

Financial assets at fair value through profit or loss are those financial assets which are either designated in this category or not classified in any of the other categories. A gain or loss on debt investment that is subsequently measured at fair value through profit or loss is recognised in profit or loss in the period in which it arises.

Financial assets are initially measured at cost, which is the fair value of the consideration given and received respectively. These financial assets and liabilities are subsequently remeasured to fair value, amortized cost or cost as the case may be. Any gain or loss on the recognition and de-recognition of the financial assets and liabilities is included in the profit or loss for the period in which it arises.

Equity instrument financial assets / mutual funds are measured at fair value at and subsequent to initial recognition. Changes in fair value of these financial assets are normally recognised in profit or loss. Dividends from such investments continue to be recognised in profit or loss when the Company's right to receive payment is established. Where an election is made to present fair value gains and losses on equity instruments in other comprehensive income there is no subsequent reclassification of fair value gains and losses to profit or loss following the derecognition of the investment.

Derecognition of Financial Assets

Financial assets are derecognised when the rights to receive cash flows from the assets have expired or have been transferred and the Company has transferred substantially all risks and rewards of ownership.

The Company assesses on a forward looking basis the expected credit losses associated with its financial assets carried at amortised cost and fair value through other comprehensive income. The impairment methodology applied depends on whether there has been a significant increase in credit risk. For trade receivables, the Company applies the simplified approach, which requires expected lifetime losses to be recognised from initial recognition of the receivables. The Company recognises in profit or loss, as an impairment gain or loss, the amount of expected credit losses (or reversal) that is required to adjust the loss allowance at the reporting date.

2.10.2 Financial Liabilities

All financial liabilities are recognised at the time when the Company becomes a party to the contractual provisions of the instrument. Financial liabilities at amortised cost are initially measured at fair value minus transaction costs. Financial liabilities at fair value through profit or loss are initially recognised at fair value and transaction costs are expensed in the profit or loss.

Financial liabilities, other than those at fair value through profit or loss, are subsequently measured at amortised cost using the effective yield method.

Derecognition of Financial Liabilities

A financial liability is derecognised when the obligation under the liability is discharged, cancelled or expired. Where an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange and modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in respective carrying amounts is recognised in the statement of profit or loss.

Impairment of Financial Assets

The Company assesses on a forward looking basis the expected credit losses associated with its financial assets. The impairment methodology applied depends on whether there has been a significant increase in credit risk. The Company applies the simplified approach to recognise lifetime expected credit losses for trade and other receivables.

2.10.3 Off-setting of financial assets and financial liabilities

A financial asset and financial liability is off-set and the net amount is reported in the statement of financial position when there is a legally enforceable right to set-off the transaction and also there is an intention to settle on a net basis or to realise the asset and settle the liability simultaneously.



2.11 Investment in subsidiary

A subsidiary is an entity controlled by the entity. The Company control an investee when the Company is exposed or has rights to variable returns from its involvement with the investee and has the ability to affect the return through its power over the investee. Control exists when the Company has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that are currently exercisable are taken into account.

Investment in subsidiary are initially recognized at cost. At subsequent reporting dates, the recoverable amounts are estimated to determine the extent of impairment losses, if any, and carrying amounts of investments are adjusted accordingly. Impairment losses are recognized as an expense. Where impairment losses subsequently reverse, the carrying amounts of the investments are increased to the revised recoverable amounts but limited to the extent of initial cost of investments. A reversal of impairment loss is recognized in the statement of profit or loss.

2.12 Provisions

Provisions are recognised in the balance sheet when the company has a legal or constructive obligation as a result of a past event and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

2.13 Dividend

Dividend is recognized as a liability in the period in which it is declared.

2.14 Taxation

Current

Provision for current taxation is based on the taxable income for the year, determined in accordance with the prevailing law for taxation on income, using prevailing tax rates. The charge for current tax also includes tax credits and adjustments, where considered necessary, for prior years determined during the year or otherwise considered necessary for such years.

Deferred

Deferred tax is accounted for using the balance sheet method in respect of all temporary differences arising from difference between the carrying amount of assets and liabilities in the financial statements and the corresponding tax base used in the computation of the taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences and deferred tax assets are recognised to the extent that it is probable that taxable profits will be available against which the deductible temporary differences, unused tax losses and tax credits can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse based on tax rates that have been enacted or substantively enacted by the balance sheet date. Deferred tax is charged or credited in the income statement, except in the case of items credited or charged to equity in which case it is included in equity.

2.15 Foreign currencies

Transactions in foreign currencies are accounted for in Pak Rupees at the rates prevailing on the date of the transaction. Assets and liabilities in foreign currencies as at the balance sheet date are translated into Pak rupees at the rate of exchange prevailing on that date except for the liabilities covered under forward exchange contracts which are translated at the contracted rates. Exchange gains or losses are recognised in statement of profit or loss and other comprehensive income.

2.16 Revenue recognition

Profit on trading in financial instruments is recognized on trade date basis and is taken to the statement of profit or loss currently. Profit on all other income is recognized on accrual basis.



3.	SHARE CAPITAL		2021	2020
	Authorized share capital	Note	Rupees	Rupees
	Number of shares			
	2021 2020			
	350,000,000 350,000,000		3,500,000,000	3,500,000,000
	Issued, subscribed and paid-up share capital	180		
	Number of shares			
	2021 2020			
	350,000,000 350,000,000	3.1	3,500,000,000	3,500,000,000
3.1	Ordinary share of Rs. 10/- each fully paid in cash.			
4.	DEFERRED LIABILITY			
	It represents unrecognized defined benefit plan offered to	employees of the company in ter	ms of gratuity.	
		¥	2021	2020
5.	ACCRUED AND OTHER LIABILITIES		Rupees	Rupees
			102,900	222,900
	Accrued Liabilities		6,150,689	5,425,877
	Salary payable		1,774,000	1,416,500
	Audit fee payable		192,000	96,000
	Other liabilities		testion volume	52,800
	Vendor payable			2 W-028
	1		8,219,589	7,214,077
6.	DUE TO CONCESSIONS			
	Oil and Gas Development Company Limited		58,375,562	48,773,694
	- Ranipur		576,257	616,006
	- Armala		19,558,055	10,362,153
	- Zorgarh		78,509,874	59,751,853
	Pakistan Petroleum Limited		10.024.020	(6,133,620)
	- Shahbandar		19,831,928 (3,492,183)	(3,332,723)
	- Hub		13,048,049	874,430
	- Khipro East		(3,092,158)	(6,528,744)
	- Malir		26,295,636	(15,120,657)
			48,944,742	4,840,160
	Director General of Petroleum concession			
			1,032,094	



Royalty

49,471,356

154,782,346

		Vehicles	Computer equipment	Furniture and fixture	Total
				ipees	
	Year ended June 30, 2020		•	,,,,,	
	Opening net book value		38,570	14,170	52,740
	Additions (at cost)	9,711,000	-	•	9,711,000
	Depreciation charge for the year	(1,335,263)	(33,060)	(2,180)	(1,370,503)
	Net book value	8,375,737	5,510	11,990	8,393,237
	At June 30, 2020				
	Cost	9,711,000	165,300	21,800	9,898,100
	Accumulated depreciation	(1,335,263)	(159,790)	(9,810)	(1,504,863)
	Net book value	8,375,737	5,510	11,990	8,393,237
	Year ended June 30, 2021				
	Opening net book value	8,375,737	5,510	11,990	8,393,237
	Additions (at cost)	•		D#	-
	Depreciation charge for the year	(1,256,361)	(1,102)	(1,199)	(1,258,662)
	Net book value	7,119,376	4,408	10,791	7,134,575
	At June 30, 2021				
	Cost	9,711,000	165,300	21,800	9,898,100
	Accumulated depreciation	(2,591,624)	(160,892)	(11,009)	(2,763,525)
	Net book value	7,119,376	4,408	10,791	7,134,575
	Depreciation rate	15%	20%	10%	
	The state of the s	(80)		2021	2020
8.	DEVELOPMENT PROPERTY - SHAHBANDAR		Note	Rupees	Rupees
	Balance at beginning of the year			8,598,483	•
	Addition during the year			12,460,118	8,598,483
	32			21,058,601	8,598,483
	Less: Amortization expense			(3,025,517)	-
	Closing balance			18,033,084	8,598,483
9.	BENARI WELL				
	Balance at beginning of the year				
	Transfer from exploration and evaluation assets		9.1	60,148,740	•
	media - 3 C m m - 0; ms			60,148,740	•
	Less: Depreciation expense			(8,647,328)	
	Closing balance			51,501,412	

9.1 Asset is transferred from Exploration and Evaluation Asset to producing unit during the year.



		r.	2021	2020
10.	EXPLORATION AND EVALUATION ASSETS	Note	Rupees	Rupees
	Balance at beginning of the year	ſ	106,909,263	74,698,134
	Addition during the year		19,850,511	32,211,129
	Transferred to Benari Well	10.1	(60,148,740)	
	This street to senan well		66,611,034	106,909,263
	Cost of dry and abandoned wells during the year	10.2	(32,805,794)	
			33,805,240	106,909,263
	Stores and spares held for exploration and evaluation activities			
	Balance at beginning of the year		18,409,948	15,021,310
	Addition during the year	1	2,780,332	3,388,638
	Closing balance		21,190,280	18,409,948
	Balance at the year end	10.3	54,995,520	125,319,211
10.1	Amount is transferred into IDC-Benari Well during the year.			
10.2	Transferred to Exploration expenditure due to dry well and declared P8	&A-surrender of block.	0.03	
10.3	Represents direct expenditure incurred relating to exploratory wells	drilled in Shahbandar, I	Hub, Khipro East M	alir, Ranipur and
	Zorgarh.			
			2021	2020
11.	LONG TERM DEPOSIT	Note	Rupees	Rupees
13 1 7 17 13			500.000	500.000
	Security deposit to Central Depository Company		500,000	500,000
	Security deposit to PSO		115,500	•
		: :	615,500	500,000
12.	DEFERRED TAXATION			
	Deferred tax liability arising due to:			
	- accelerated tax depreciation		713,684	5,848
	Deferred tax asset arising due to:			
	- exploration expenses		81,864,707	97,119,403
			82,578,391	97,125,251
13.	LONG TERM INVESTMENT			
	Unquoted subsidiary companies - at cost	D. I		
	Sindh Petroleum (Private) Limited	13.1	49,000,000	49,000,000
	Sindh Transmission & Dispatch Company (Private) Limited	13.2	659,000,000	659,000,000
	Sindh Lakhra Coal Mining Company (Private) Limited	13.3	382,664,000	382,664,000
	Sindh Renewable Energy Company (Private) Limited	13.4	83,284,686 1,173,948,686	83,284,686 1,173,948,686
	Financial asset - at amortised cost		1,173,346,000	1,175,540,000
	Pakistan Investment Bonds	13.5	2,139,108,958	2,100,222,450
	UBL Term Finance Certificate	13.6	185,665,000	185,665,000
	ose reminimisce certificate	23.0	2,324,773,958	2,285,887,450
	7.3	3	3,498,722,644	3,459,836,136
	m	1	3,430,722,044	3,433,030,130

- 13.1 In 2016, Sindh Petroleum (Private) Limited (SPL) was formed to Identify business opportunities in exploration and development of oil, gas, coal, shale and tight gas reserves in Sindh. The Company owns 3,000,000 shares, constituting 100% of the shareholding of SPL. A total of 1.9 million shares are yet to be allotted.
- 13.2 Sindh Transmission & Dispatch Company (Private) Limited (STDC) is a wholly owned subsidiary of the Company. The principal activity of STDC is to facilitate distribution and generation companies by providing wheeling services through its transmission infrastructure and network facilities. As at June 30, 2021, total investment in STDC is 65.9 million shares of which 5 million shares are yet to be allotted to the company.
- Sindh Lakhra Coal Mining Company (Private) Limited (SLCMC) was formed to develop indigenous coal resources of Sindh and consider the use of indigenous coal as the most viable and least cost option for power generation. The company subscribed 500,000 shares at Rs. 100 par value. The Company holds 100% of the issued capital of SLCMC. Further, the shares against Rs. 382.664 million are yet to be allotted by the company.
- 13.4 Sindh Renewable Energy Company (Private) Limited (SRECL) was established for the development of renewable energy. The shares are yet to be allotted to the Company.
- 13.5 The company has Rs. 2.6 billion 10-year PIB (Pakistan Investment Bond) with a 12.85% Yield to maturity, which was procured on February 21, 2019. The bond has an issue date of July 12, 2018 and will mature on July 12, 2028. The company has the intention to hold it to maturity, hence reported on the financial statement at amortized cost.
- 13.6 The Company has fully paid-up, rated, listed, perpetual, unsecured, subordinated, non-cumulative, and contingent convertible debt instruments in the nature of Term Finance Certificates ("TFCs") of Tier 1 issued by UBL. The Markup is paid Quarterly and has a markup rate of 3 months Kibor plus 1.55%. The TFC has a denomination of Rs. 5,000, and the company owns 37,133 certificates, making a total investment of Rs. 185,665,000/-.

14.	LONG TERM LOAN	2021 Rupees	2020 Rupees
	Opening	629,020,128	670,232,555
	Interest	61,712,431	105,949,539
	Payment receivable	(121,374,769)	(147,161,966)
	•	569,357,790	629,020,128
	Less: Current portion	(61,567,486)	(59,662,338)
		507,790,304	569,357,790

14.1 The loan is granted to STDC by the Company, as per the agreement between the Company and STDC, STDC would repay the principal in 10 years from Commercial Operation Date (COD) and commence the payment of Loan Annuity (Interest + Principal) at KIBOR 2.75% from Commercial Operation Date (COD), as a result interest income of Rs. 61.712 million (2020: Rs. 105.949 million) has been recorded in these financial statements.

			2021	2020
15.	OTHER RECEIVABLES	Note	Rupees	Rupees
	Due from related parties	15.1	110,166,918	101,855,622
	Interest receivable on Pakistan Investment Bond		106,208,565	106,250,001
	Interest receivable from UBL TFC		2,832,078	3,078,071
	Withholding		636,800	-
	PARCO		220,899	-
	SSGC		7,323,195	
	3		227,388,455	211,183,694



15.1 Represents receivable of Rs. 0.174 million (2020: Rs. 0.174 million) from SLCMC, a subsidiary company in relation to incorporation fees paid by the Company on behalf of SLCMC and Rs. 109.99 million (2020: Rs. 101.68 million) from STDC, a subsidiary company against interest on long term loan.

			2021	2020
16.	TAXATION - NET	Note	Rupees	Rupees
1.0	A L		(42,629,872)	4 009 537
	Opening balance			4,998,527
	Provision for taxation during the year		(45,726,361)	(138,583,576)
	Advance taxes paid during the year			2,293,122
	Withholding tax		83,890,331	88,662,055
		•	(4,465,902)	(42,629,872)
		,	(4,403,302)	(42,023,872)
17.	BANK BALANCES			
	Cash at bank - savings accounts	17.1	727,430,282	431,972,505
		,	727,430,282	431,972,505
		*		
17.1	Local currency conventional deposits carry return ranging fro	om 5% to 7% (2020: 7% to 19%) pe	er annum.	
			2021	2020
10	CALPE		Rupees	Rupees
18.	SALES		nupees	Nupees
	Dell'On 1, 19		300,740	
	Condensate sale			
	Gas sale		7,959,995	•
			8,260,735	•
19.	COST OF SALE			
	P. dark		1,215,688	
	Production cost		1,032,094	
	Royalty expense			
	Windfall expense		79,841	
			2,327,623	
20.	OTHER INCOME .			
	TO THE PERSON NAMED IN COLUMN		22 620 210	95 554 947
	Profit on bank balance		33,639,219	86,554,817
	Income on financial assets		C4 742 424	105.040.500
	 Income from long term loan 		61,712,431	105,949,538
	- Income from PIBs		266,345,072	264,267,164
	- Income from TFCs		16,489,289 344,546,792	26,021,789 396,238,491
			311,310,132	330,230,431
	Exchange gain / (loss) - net		1,813,379	17,214,369
			379,999,390	500,007,677
21.	EXPLORATION EXPENDITURE			
	Geological and geophysical		52,744,329	17,036,575
	Joint operation		5,430,187	6,705,259
	Damages for unutilized working units		44,416,905	
				22 741 024
			102,591,421	23,741,834
	•			



			2021	2020
22.	GENERAL AND ADMINISTRATIVE EXPENSES	Note	Rupees	Rupees
	Salaries, wages and benefits		10,074,855	7,424,962
	Repair and maintenance		83,350	.,,
	Rent, rates and taxes		25,805	
	Entertainment		9,618	35,000
	Travelling expense		446,695	48,310
	Communication expense		4,350	35,000
	Office supplies expense		16,492	35,000
	Printing and posting		1,630	25,000
	Bank charges		850	4,110
	Legal and professional charges		275,564	270,625
	Director fee		180,000	40,000
	Membership fees		846,436	787,140
	DDA Wells		11,672,845	
	Insurance		359,934	
	Depreciation	7	1,258,662	1,370,503
	Auditors' remuneration	22.1	357,500	357,500
	Miscellaneous expenses		256,798	448,134
			25,871,384	10,881,284
22.1	Auditors' Remuneration			
	Fee for :			
	 Audit of annual financial statements 		250,000	250,000
	- Review of compliance with the Public Sector Companies		82,500	82,500
	(Corporate Governance) Rules, 2013		35.000	25,000
	 Out of pocket expenses 		25,000	25,000
			357,500	357,500
23.	TAXATION			
	Current tax	16	45,726,361	138,583,576
	Deferred tax		14,546,860	(3,429,563)
				1-1-1-1-1
			60,273,221	135,154,013

24. CONTINGENCIES AND COMMITMENTS

As at June 30, 2021 there are no contingencies and commitments involving the Company.

25. REMUNERATION OF CHIEF EXECUTIVE, DIRECTORS AND EXECUTIVES

	Chief Executive		Directors		Executives	
	2021	2020	2021	2020	2021	2020
				Rupees		
Basic salary Honorarium	922,499 -	2,400,000 20,000	180,000	20,000	8,280,000	4,600,000
	922,499	2,420,000	180,000	20,000	8,280,000	4,600,000
Number of persons	1	1	6	6	3	1



26. FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES

26.1 Risk management policies

The Company's objective in managing risks is the creation and protection of share holders' value. Risk is inherent in the Company's activities, but it is managed through a process of ongoing identification, measurement and monitoring, subject to risk limits and other controls. The process of risk management is critical to the Company's continuing profitability. The Company is exposed to credit risk, liquidity risk and market risk which includes interest rate risk arising from the financial instruments it holds.

The Company finances its operations through equity and management of working capital with a view to maintaining an appropriate mix between various sources of finance to minimize risk.

26.2 Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties fail to perform as contracted and arises principally from trade and other receivables. The Company's policy is to enter into financial contracts with reputable counter parties in accordance with the internal guidelines and regulatory requirements.

Exposure to credit risk

The carrying amounts of the financial assets represent the maximum credit exposures before any credit enhancements. The carrying amounts of financial assets exposed to credit risk at reporting date are as under:

		2021	2020
		Rupees	Rupees
	Long term investment	3,498,722,644	3,459,836,136
	Other receivables	227,388,455	211,183,694
-	Bank balances	727,430,282	431,972,505
		4,453,541,381	4,102,992,335

The credit quality of the Company's bank balance can be assessed with reference to external credit ratings of the bank as follows:

-1490VI-15		Rating		
Bank	Rating Agency	Short Term Long Term		
Sindh Bank Limited	JCR-VIS	A-1 A+		
Habib Bank Limited	JCR-VIS	A-1+ AAA		
National Bank of Pakistan	JCR-VIS	A-1+ AAA		

26.3 Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stress conditions, without incurring unacceptable losses or risking damage to the Company's reputation. The following are the contractual maturities of financial liabilities, including interest payments and excluding the impact of netting agreements, if any:

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		June 30, 2021						
	Carrying amount	Contractual cash flows	Upto one year	From one to five years	Over five years			
	***************************************		Rupees					
Due to concessions - net	154,782,346	154,782,346	154,782,346	•				
Accrued and other liabilities	8,219,589	8,219,589	8,219,589					
	163,001,935	163,001,935	163,001,935	•				
		June 30, 2020						
	Carrying amount	Contractual cash flows	Upto one year	From one to five years	Over five years			
			Rupees		***************************************			
Due to concessions - net	49,471,356	49,471,356	49,471,356					
Accrued and other liabilities	7,214,077	7,214,077	7,214,077	Series .				
	56,685,433	56,685,433	56,685,433					

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. Majority of the interest rate exposure arises from long term loans and short term borrowings. At the balance sheet date the Company has no exposure in long term and short term borrowing.

27. FAIR VALUE OF FINANCIAL INSTRUMENT

The Management is of the view that the fair market value of most of the remaining financial assets and financial liabilities are not significantly different from their carrying amounts.

Fair values are categorized into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

Level 1: Fair value measurements using quoted (unadjusted) in active markets for identical asset or liability.

Level 2: Fair value measurements using inputs other than quoted prices included within Level 1 that are observable for the

asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: Fair value measurements using inputs for the asset or liability that are not based on observable market data (i.e.

unobservable inputs).



28. FINANCIAL ASSETS AND LIABILITIES

	Markup bearing			Non-Markup bearing			
	Maturity upto one year	Maturity after one year	Sub-Total	Maturity upto one year	Maturity after one year	Sub-Total	As at June 30 2021
est at anything				Rupee	es		
Financial assets							
Long term investment	-	2,324,773,958	2,324,773,958	-	1,173,948,686	1,173,948,686	3,498,722,64
Long term loan	(**)	507,790,304	507,790,304		•		507,790,30
Other receivables	(4))	1143	-	227,388,455	-	227,388,455	227,388,45
Bank balances	727,430,282	-	727,430,282	•		¥	727,430,28
	727,430,282	2,832,564,262	3,559,994,544	227,388,455	1,173,948,686	1,401,337,141	4,961,331,685
Financial liabilities							
Accrued and other liabilities				8,219,589	•	8,219,589	8,219,589
Due to concessions				154,782,346	-	154,782,346	154,782,346
	•	i i i		163,001,935		163,001,935	163,001,935
		Markup bearing		. N	lon-Markup beari	ng	
The same	Maturity upto one year	Maturity after one year	Sub-Total	Maturity upto one year	Maturity after one year	Sub-Total	As at June 30, 2020
		19		161			
MANUAL PROPERTY.				Rupee	<u> </u>		
				Rupee			•
ong term investment		2,285,887,450		Rupee:	1,173,948,686	1,173,948,686	
Long term investment Long term loan		2,285,887,450 569,357,790	569,357,790	Rupee			
ong term investment ong term loan Other receivables			- 569,357,790 -	- Rupee: 211,183,694		1,173,948,686 - 211,183,694	569,357,790
ong term investment ong term loan Other receivables	431,972,505		569,357,790 - 431,972,505				1,173,948,686 569,357,790 211,183,694 431,972,505
ong term investment ong term loan Other receivables	431,972,505 431,972,505		9-027702830257038703740 3-6				569,357,790 211,183,694 431,972,505
Long term investment Long term loan Other receivables Bank balances		569,357,790 - -	431,972,505	211,183,694 -	1,173,948,686 - - -	211,183,694 -	569,357,790 211,183,694 431,972,505
Long term investment Long term loan Other receivables Bank balances Financial liabilities	431,972,505	569,357,790 - -	431,972,505	211,183,694 -	1,173,948,686 - - -	211,183,694 -	569,357,790 211,183,694 431,972,505 2,386,462,675
Financial assets Long term investment Long term loan Other receivables Bank balances Financial liabilities Accrued and other liabilities Due to concessions	431,972,505	569,357,790 - -	431,972,505	211,183,694	1,173,948,686 - - -	211,183,694 - 1,385,132,380	569,357,790 211,183,694



29. RELATED PARTY TRANSACTIONS

The related parties and associated undertakings comprise of key management personnel. Transactions with related parties, other than remuneration benefits to key management personnel under the terms of their employment which are shown under the relevant notes are as follows:

Name & relationship with the company	Nature of transactions	2021 Rupees	2020 Rupees
Board of Directors	Directors meeting fee	180,000	40,000
Sindh Transmission & Dispatch Company (Private) Limited	Receivable against long term loan	109,992,483	101,855,622
Sindh Petroleum (Private) Limited	Investment during the year as advance against shares		10,000,000

30. NUMBER OF EMPLOYEES

Number of employees of the company as at balance sheet date is 6 (2020: 5).

Average number of employees of the company at the balance sheet date is 4 (2020: 4).

31. DATE OF AUTHORIZATION FOR ISSUE

These Financial statements were authorized for issue on ______ 2 7 JUN 2024 ____ by the Board of Directors of the Company.

32. GENERAL

Figures have been rounded off to the nearest rupee.

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Chief Executive Officer

Myoz Damod